### APPENDIX C – RESPONSE TEMPLATE

#### **SUMMARY INFORMATION**

Respondent's Name	Energia	
Type of Stakeholder	Generator	
Contact name (for any queries)	Sean McParland	
Contact Email Address	sean.mcparland@energia.ie	
Contact Telephone Number	028 90685993	

### **CAPACITY MARKET CODE MODIFICATIONS CONSULTATION COMMENTS:**

ID	Proposed Modification and its Consistency with the Code Objectives	Impacts Not Identified in the Modification Proposal Form	Detailed CMC Drafting Proposed to Deliver the Modification
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ID	Proposed Modification and its Consistency with the Code Objectives	Impacts Not Identified in the Modification Proposal Form	Detailed CMC Drafting Proposed to Deliver the Modification
CMC_07_19	Energia note that the proposed modification is seeking to	Energia have noted several	Energia have no comments
Treatment of Multiyear	deal with potential complications in respect of the proximity	impacts that have not been	on the detailed drafting
Contracts in the Event of	of the upcoming T-1 and T-2 Capacity auctions, namely that if	addressed in the modification	proposed however have a
Simultaneous Capacity	a CMU is awarded a multi-year contract in the first auction	proposal.	broader concern in relation
Auctions	(T-1) that this same capacity could also be included in the		to the auction timing. As
	second auction (T-2).	In order to best deal with these	such we recommend the
		issues Energia recommend	rescheduling of the T-2
	However Energia see some potential problems with the	rescheduling the start of the T-2	auction until after the Final
	modifications proposed to deal with this. These include:	auction until after the Final	auction results from the T-1
	1. Any amendments to the Demand Curve (and FAIP) for the	auction results from the T-1	auction have been
	T-2 auction will be based on Provisional results from the	auction have been approved on	approved.
	<ul><li>T-1 auction that remain subject to change;</li><li>The proposed deadlines in relation to this process appear</li></ul>	30 <sup>th</sup> January 2020.	
	to be very tight i.e. on the 28 <sup>th</sup> November Provisional		
	Results will be provided to participants, the RAs will need		
	to notify SO of any change to the Demand Curve and a		
	revised FAIP will have to be published;		
	3. Based on the proposed timelines, if the FAIP for the T-2		
	auction is revised participants will only become aware of		
	this on the same date submissions for the T-2 auction		
	opens.		
	Accordingly Energia would recommend rescheduling the start		
	of the T-2 auction until after the Final auction results from		
	the T-1 auction have been approved on 30 <sup>th</sup> January 2020.		

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