



**SINGLE ELECTRICITY MARKET  
COMMITTEE**

**Round 26 of Quarterly Directed Contracts  
Q3 2024 to Q2 2025**

**Information Paper**

**6<sup>th</sup> March 2024**

**SEM-24-018**

## Table of Contents

1. Introduction.....	1
2. Directed Contract Quantities .....	1
3. Directed Contract Pricing .....	4
4. Subscription Rules .....	6
5. Directed Contract Round 27 .....	6
6. Public/Bank Holidays 2024/2025 .....	7

## 1. Introduction

This paper provides information on the quantities and pricing for the upcoming quarterly Directed Contract (DC) subscription round, Round 26, covering the period Q3 2024 to Q2 2025 inclusive. Suppliers will also receive notification from the Regulatory Authorities (RAs) of their updated DC eligibilities for Round 26 by Thursday 7<sup>th</sup> March 2024.

In DC Round 18, market participants were notified of amendments made to the process of calculating DC pricing formulae ([SEM-22-017](#)). Participants were also informed of the RAs' decision to hold the Primary Subscription Window over six days.

A consultation on whether the amendment to the duration of the Primary Subscription Window should be enduring was published on 15<sup>th</sup> February 2023 ([SEM-23-015](#)). In April 2023, the SEM Committee decided that the Directed Contracts' Primary Subscription Window would be held over six days, across two consecutive weeks, and will be implemented as an enduring amendment to the Directed Contracts process, subject to review ([SEM-23-026](#)). Further, the SEM Committee decided participating suppliers shall not be obliged to purchase specific volumes of Direct Contracts on specified days. These amendments are being maintained for DC Round 26.

## 2. Directed Contract Quantities

DC subscription windows are typically held every quarter, with DCs allocated on a rolling basis up to five quarters ahead. DCs for Round 26 will be offered in quarterly segments for the periods Q3 2024, Q4 2024, Q1 2025 and Q2 2025.

Round 26 DC offerings will be held as follows:

- **The DC Round 26 Primary Subscription Window will be held over six days, across two consecutive weeks:**
  - Tuesday 12<sup>th</sup> - Thursday 14<sup>th</sup> March 2024 inclusive; and
  - Tuesday 19<sup>th</sup> - Thursday 21<sup>st</sup> March 2024 inclusive.

The associated Round 26 Supplemental Subscription Window will be held on Thursday 28<sup>th</sup> March.

There are three DC products in the market: Baseload, Mid-Merit and Peak. Suppliers can elect to subscribe for any given product for which they are eligible in any particular quarter from ESB. The definitions of the products are set out in the ESB PG DC Subscription Rules. These are as follows:

- **Baseload Product:** For Trading Periods at the Contract Quantity arising in all hours.
- **Mid-merit Product:** For Trading Periods at the Contract Quantity during the hours beginning at 07:00 and ending at 23:00 on Business Days and for Trading Periods on days that are not Business Days at 80% of the Contract Quantity.
- **Peak Product:** For Trading Periods arising during the hours beginning at 17:00 and ending at 21:00 on all days during October, November, December, January, February and March at the Contract Quantity.

The RAs used the Herfindahl Hirschman Index (HHI) to set DC quantities and use a target HHI level of 1,150 for the period Q3 2024 to Q2 2025.

The DC quantities to be offered by ESB for Q3 2024 to Q2 2025 in Round 26 are set out in Table 1 below.

<b>Quarter</b>	<b>Baseload</b>	<b>Mid-Merit</b>	<b>Peak</b>
Q3 2024	0	0	n/a
Q4 2024	0	0	0
Q1 2025	0	0	24
Q2 2025	0	0	n/a

**Table 1: ESB DCs for Q3 2024 to Q2 2025 in the forthcoming Round 26 Subscription (MW)**

The RAs note the Greenlink Interconnector has contributed to a significant reduction in the HHI levels prior to the allocation of DCs across all modelled quarters. Consequently, zero Mid-Merit volumes and zero Quarter 4 2024 Peak volumes are offered.

The cumulative (all rounds) percentage of DC quantities offered by ESB to date for Q3 2024 to Q2 2025 (including these Round 26 quantities) are shown in Table 2 below.

<b>Quarter</b>	<b>Baseload</b>	<b>Mid-Merit</b>	<b>Peak</b>
Q3 2024	100%	100%	N/A
Q4 2024	75%	75%	75%
Q1 2025	50%	50%	50%
Q2 2025	25%	25%	N/A

**Table 2: Percentage of DCs offered to date (incl. this Round 26 subscription)<sup>1</sup>**

As outlined in [SEM-21-085](#), the SEM Committee has decided the amendment to the methodology of calculating DC allocations that took place during DC Round 16 will be implemented in subsequent rounds thereafter. As per [SEM-21-065](#), the RAs will re-allocate DCs from market participants who cannot participate in the DC round (as a result of not executing a Financial Energy Master Agreement (FEMA) with ESBPG) to suppliers with a Maximum Import Capacity (MIC) value less than 5% of the total market MIC.

Per section 3.2.13 of the November 2017 decision paper ([SEM-17-081](#)), the SEM Committee has changed part of the Market Concentration methodology, such that a fixed fraction will be solely used in the first round that a product is offered. In subsequent rounds, up to the penultimate round, previous volumes sold are deducted from the annual total determined by the Market Concentration Model in that round; then the balance is multiplied by the remaining fixed fraction. In the final round, all the previous volumes sold are deducted from the annual total determined. There is no fixed fraction in the final round for which a product is on offer. A further clarification to this procedure was outlined in [SEM-19-030a](#) whereby in the event that a product was oversold in the first three rounds, the oversold volume will be deducted from downstream products.

If the volumes in the previous rounds for a particular product add up to more than the annual total volume determined by the Market Concentration Model in the last round, then the volumes for that product are set to zero.

---

<sup>1</sup> Note that the exact percentages shown in this table will vary depending on outturn DC volumes in future subscription rounds.

### 3. Directed Contract Pricing

The prices of DCs are determined by regression formulae that express the DC CfD Fixed Price in a given quarter and for a given product (Baseload, Mid-merit or Peak) as a function of forward fuel and carbon prices. Section 3 of [SEM-22-017](#) outlined amendments made to the process of calculating DC pricing formulae in DC Round 18. Such amendments are also implemented in DC Round 26.

The pricing formulae are updated every quarter in line with the established rolling approach to DCs as per [SEM-12-026](#) and [SEM-17-081](#).

The CfD Strike Price for each transaction will be set using the published formulae and associated forward fuel prices, as set out in the Subscription Rules [SEM-18-036d](#).

The DC seller, ESB, will apply the approved published fuel and carbon indices to the regression formulae each day throughout the subscription window and notify suppliers who have elected to subscribe for DC products on that day of the calculated CfD Fixed Price. ESB contracts will be priced in euro.

It should be noted that if, between the publication date of the pricing formulae and a time at which it is applied during the subscription period, forward fuel or carbon markets move to a point outside the range of values for which there is sufficient confidence in the pricing formulae, the RAs reserve the right to suspend subscription and rerun the econometric pricing model or otherwise to amend the determination of the DC CfD Fixed Prices to correct any mispricing. The rerun would use the prevailing forward fuel and carbon prices as inputs. In this case, the resulting formulae would replace the original formulae and to establish CfD Fixed Prices thereafter. The formulae may also be rerun if there is significant change to plant availability. The subscription window would reopen once the formulae are revised.

The DC regression formulae for the forthcoming round will take the following form:

$$\text{CfD Fixed Price}_{q,p} = \alpha_{q,p} + \beta_{q,p} * \text{Gas}_q + \delta_{q,p} * \text{Coal}_q + \epsilon_{q,p} * \text{CO2}_q$$

where:

**CfD Fixed Price**<sub>q,p</sub> = DC Fixed Price (in €/MWh) for the relevant quarter (q) and product (p), i.e., Baseload, Mid-merit and Peak.

**α**<sub>q,p</sub> = formula constant, which may vary by quarter (q) and product (p).

$\beta_{q,p}$ ,  $\delta_{q,p}$ , and  $\epsilon_{q,p}$  = formula coefficients, which may vary by quarter (q) and product (p).

**Gas<sub>q</sub>** = the price (in pence sterling per therm) for quarterly Intercontinental Exchange Natural Gas Futures for the relevant quarter. As stated in [SEM-21-005](#), the RAs notified industry of updates to the calculation of quarterly “ICE UK Natural Gas Futures – NBP” ÷ (GBP/EURO Exchange Rate).

**Coal<sub>q</sub>** = the price (in US dollars per tonne) for quarterly ARA Coal Futures. As noted in [SEM-21-005](#), the RAs noted updates to the calculation of quarterly “Rotterdam Coal Futures – ARA” ÷ (USD/EURO Exchange Rate).

**CO<sub>2</sub><sub>q</sub>** = the settle price (in Euro per tonne of Carbon Dioxide) for the December month Intercontinental Exchange ECX EUA Carbon futures as reported as “ICE ECX EUA Futures – EUX – (monthly)” for the given calendar year. The December price for a given year will apply to all quarters falling within that year. As noted in [SEM-21-005](#), the commodity data provider, ICE, transitioned from a public to a fee-based subscription for access to Carbon data.

The values of the constants and the independent variable coefficients are set out in the following table.

<b>Coefficients</b>					
<b>Multiply Gas coefficient by euro/therm Gas price, Coal coefficient by euro/tonne Coal price, and CO<sub>2</sub> coefficient by euro/tonne CO<sub>2</sub> price.</b>					
<b>Contract (p)</b>	<b>Quarter (q)</b>	<b>Constant (<math>\alpha_{q,p}</math>)</b>	<b>Gas (<math>\beta_{q,p}</math>)</b>	<b>Coal (<math>\delta_{q,p}</math>)</b>	<b>CO<sub>2</sub> (<math>\epsilon_{q,p}</math>)</b>
Baseload	Q3 24	18.40	63.825	0.0000	0.3892
Midmerit 1	Q3 24	21.62	68.544	0.0000	0.4315
Baseload	Q4 24	18.77	62.141	0.0000	0.3600
Midmerit 1	Q4 24	21.36	67.043	0.0000	0.3979
Peak	Q4 24	31.61	77.677	0.0000	0.4757
Baseload	Q1 25	20.90	65.460	0.0000	0.3598
Midmerit 1	Q1 25	24.80	70.082	0.0000	0.3936
Peak	Q1 25	37.77	80.920	0.0000	0.4604
Baseload	Q2 25	20.35	68.438	0.0000	0.3807
Midmerit 1	Q2 25	23.99	73.314	0.0000	0.4172

#### 4. Subscription Rules

The Subscription Rules ([SEM-18-036d](#)) for the DCs have been made evergreen. To allow this, two items which require updating will be included in the Information Paper published by the RAs prior to each quarterly DC Round. These are the details of the matrix of ESTSEM p,q prices for the purpose of credit cover calculations and Bank Holidays.

#### Prices for Credit Cover calculations

The matrix of ESTSEM p,q prices for the purpose of credit cover calculations based on closing fuel and carbon prices from 15<sup>th</sup> February 2024 are as follows<sup>2</sup>:

	ESTSEM p,q		
	Baseload € per MWh	Mid-Merit € per MWh	Peak € per MWh
<b>Q3 2024</b>	88.15	97.31	-
<b>Q4 2024</b>	92.83	101.82	125.68
<b>Q1 2024</b>	103.23	113.45	140.49
<b>Q2 2025</b>	98.25	108.00	-

#### 5. Directed Contract Round 27

Per Information Paper ([SEM-23-071](#)), the Primary Subscription Window of Directed Contract Round 27 is currently scheduled to be held over six days, across two consecutive weeks:

- Tuesday 11<sup>th</sup> - Thursday 13<sup>th</sup> June 2024; and
- Tuesday 18<sup>th</sup> – Thursday 20<sup>th</sup> June 2024.

---

<sup>2</sup> The RAs note that the prices calculated are based on the most recently validated SEM PLEXOS Model and incorporate the 2021 Generation Capacity Statement (GCS) Inputs. Per information received from SEMOpX, the market coupling date of the Greenlink Interconnector has been updated to 11th September 2024. Additionally, SEMOpX advised for current modelling purposes, the loss rate of the Greenlink Interconnector is 2.5%. Further, within the SEM PLEXOS Model the retirement date of Bord na Móna's Edenderry Unit has been extended beyond 2023. In order to be more reflective of the current market developments the RAs have conducted modelling closer to the subscription window commencement date.



The associated Supplemental Subscription Window is scheduled to take place on Thursday 27<sup>th</sup> June. Should there be a need to amend the above dates, the RAs will notify stakeholders in advance.

## 6. Public/Bank Holidays 2024/2025

The following dates are those known at the time of execution to be bank and public holidays (in the Republic of Ireland and Northern Ireland) between Q3 2024 and Q2 2025:

12 July 2024
5 August 2024
26 August 2024
28 October 2024
25 December 2024
26 December 2024
01 January 2025
03 February 2025
17 March 2025
18 March 2025
21 March 2025
5 May 2025
26 May 2025
2 June 2025